Basic Applied Reservoir Simulation

Basic Applied Reservoir Simulation Basic Applied Reservoir Simulation Introduction Basic applied reservoir simulation is a fundamental aspect of petroleum engineering that involves modeling the flow of fluids—primarily oil, water, and gas—within underground reservoirs. It serves as a vital tool for predicting how a reservoir will produce over time under various development strategies, optimizing recovery methods, and managing resources efficiently. By translating complex subsurface phenomena into computational models, reservoir simulation allows engineers to make informed decisions, reduce uncertainties, and improve the economic viability of hydrocarbon extraction projects. This article provides an in-depth exploration of the core concepts, methodologies, and practical applications associated with basic applied reservoir simulation, suitable for those starting in the field or seeking a comprehensive overview. --- Fundamentals of Reservoir Simulation Purpose and Importance Reservoir simulation aims to replicate the dynamic behavior of fluids within the porous media of a reservoir. It helps answer key questions such as: - How much oil, water, and gas can be recovered? - When should secondary or enhanced recovery methods be implemented? - How will production rates change over time? - What are the impacts of different well placement strategies? Understanding these aspects allows operators to maximize hydrocarbon recovery while minimizing costs and environmental impacts. Core Components of Reservoir Simulation Reservoir simulation models are built upon three foundational elements: 1. Reservoir Model: A 3D grid representing the subsurface geological features, such as stratigraphy, porosity, permeability, and fluid saturations. 2. Fluid Flow Equations: Mathematical representations (usually based on Darcy's law and conservation of mass) describing how fluids move through the porous media. 3. Numerical Methods: Algorithms used to solve the flow equations across the discretized grid, accounting for complex boundary conditions and heterogeneities. --- Geological and Reservoir Data Acquisition Geological Data Collection Accurate simulation starts with detailed geological data, including: - Core samples - Seismic surveys - Well logs - Structural maps These data help characterize the reservoir's heterogeneity, layering, and fault systems. Reservoir Properties Key properties needed include: - Porosity: The fraction of pore space in rocks - Permeability: The ability of rocks to transmit fluids - Saturation: The proportion of each fluid in the pore space - Capillary pressure and relative permeability curves These parameters are essential for defining the reservoir's behavior. - -- Building the Reservoir Model Grid Discretization The reservoir is divided into a grid of cells, which can be structured (rectangular) or unstructured (irregular). The choice depends on the complexity of geological features and computational resources. Property Assignment Each grid cell is assigned properties such as porosity, permeability, initial fluid saturations, and pressure, based on geological and petrophysical data. Geological 2 Features Incorporation Features like faults, fractures, and stratigraphic boundaries are modeled explicitly or implicitly to influence flow pathways. --- Fundamental Equations in Reservoir Simulation Mass Conservation Equation For each fluid component, the general form is: \[\frac{\partial}{\partial t}

(\phi S_\alpha \rho_\alpha) + \nabla \cdot (\rho_\alpha \mathbf{v}_\alpha) = q_\alpha \] where: - \(\phi\) = porosity - \(S_\alpha\) = saturation of phase \(\alpha\) - \(\rho_\alpha\) = density - \(\mathbf{v}_\alpha\) = Darcy velocity - \(q_\alpha\) = source/sink term Darcy's Law Flow velocity for each phase is given by: \[\mathbf{v}_\alpha = -\frac{k k_{r\alpha}}{\mu_\alpha} (\nabla P - \rho_\alpha \mathbf{g}) \] where: - \(k\) = absolute permeability - \(k_{r\alpha}\) = relative permeability - \(\mu_\alpha\) = viscosity - \(P\) = pressure - \(\mathbf{g}\) = gravitational acceleration vector Coupled Equations The flow equations are coupled through pressure and saturation, requiring simultaneous solution. --- Numerical Methods and Solution Techniques Discretization Schemes Common schemes include: - Finite Difference Method (FDM): Simplest, suitable for structured grids - Finite Volume Method (FVM): Ensures conservation laws are satisfied locally - Finite Element Method (FEM): Useful for complex geometries Time Stepping Reservoir simulations often employ implicit, explicit, or mixed time-stepping schemes: - Implicit methods: Stable for larger time steps but computationally intensive - Explicit methods: Simpler but require small time steps for stability Nonlinear Solver Techniques Due to the nonlinear nature of the equations, iterative methods such as Newton-Raphson are used to converge to a solution at each time step. --- Practical Aspects of Reservoir Simulation Model Calibration and History Matching Calibration involves adjusting model parameters to match historical production data. This process improves model accuracy and predictive capability. Simulation Scenarios Engineers run multiple scenarios to evaluate: - Different well configurations - Injection and production schedules - Enhanced recovery techniques Sensitivity Analysis Assessing how variations in parameters affect results helps identify critical factors influencing reservoir performance. --- Applications of Basic Reservoir Simulation Production Forecasting Predicts future production rates and cumulative recovery under various development schemes. Enhanced Oil Recovery (EOR) Planning Assists in designing and evaluating secondary and tertiary recovery methods such as water flooding, gas injection, or chemical EOR. Field Development Optimization Guides decisions on well placement, completion strategies, and infrastructure investments. Risk Management Identifies uncertainties and assesses their impact, enabling better risk mitigation strategies. --- Limitations and Challenges Data Quality and Availability Accurate simulation depends on high-quality geological and petrophysical data, which may be limited or uncertain. Computational Resources High-resolution models require significant computational power and time, especially for large or complex reservoirs. Model Simplifications Simplifications necessary for computational feasibility may omit important geological features, affecting accuracy. Uncertainty Quantification Quantifying and 3 managing uncertainty remains a key challenge in reservoir simulation. --- Future Trends in Reservoir Simulation Integration of Machine Learning Using data-driven models to enhance predictions and reduce computational time. Upscaling Techniques Developing methods to upscale fine-scale heterogeneities for more efficient simulations. Coupled Multi-Physics Models Incorporating geomechanics, thermal effects, and chemical reactions for more comprehensive modeling. Real-Time Data Integration Leveraging real-time production data to update models dynamically, improving decision-making. --- Conclusion Basic applied reservoir simulation embodies a critical intersection of geology, fluid mechanics, and computational mathematics. Its goal is to create accurate, predictive models of subsurface fluid flow to optimize hydrocarbon recovery. Although it involves complex physics and sophisticated numerical methods, mastering the fundamentals provides invaluable insights into reservoir behavior, enabling engineers to make strategic, data-driven decisions. As technology advances, reservoir simulation continues to evolve, integrating new data

sources and computational techniques to enhance its accuracy and utility in the ever-changing landscape of energy extraction. QuestionAnswer What is the primary purpose of basic applied reservoir simulation? The primary purpose is to model and predict the behavior of fluids within a reservoir over time, helping engineers optimize production strategies and enhance recovery efficiency. Which are the key inputs required to perform a basic reservoir simulation? Key inputs include reservoir geology (such as porosity and permeability), initial pressure and fluid properties, well locations and production/injection rates, and boundary conditions. What are common assumptions made in basic reservoir simulation models? Common assumptions include homogeneous reservoir properties, simplified geology, steady-state or single- phase flow, and neglecting complex phenomena like capillary pressure or multi-scale heterogeneities. How does grid size impact the accuracy of reservoir simulation results? Finer grid sizes generally improve accuracy by capturing more detailed reservoir features but increase computational cost, whereas coarser grids are faster but may oversimplify reservoir heterogeneity. What is the role of relative permeability curves in reservoir simulation? Relative permeability curves describe how the ease of flow for different fluids (oil, water, gas) varies with saturation, and are critical for accurately modeling multiphase flow behavior in the reservoir. How can basic reservoir simulation be used to optimize production strategies? By simulating various scenarios such as different well placements, injection schemes, or production rates, engineers can identify optimal strategies to maximize recovery and prolong reservoir life. Basic Applied Reservoir Simulation: An In-Depth Overview Reservoir simulation is a Basic Applied Reservoir Simulation 4 cornerstone of modern petroleum engineering, providing a virtual model of subsurface reservoirs to predict fluid flow, optimize recovery strategies, and inform decision-making processes. As the foundation of reservoir management, basic applied reservoir simulation combines fundamental principles with practical techniques to simulate fluid behavior within porous rocks. This comprehensive review delves into the core aspects of reservoir simulation, emphasizing essential concepts, methodologies, and applications to equip engineers and students with a solid understanding of this vital discipline. --- Introduction to Reservoir Simulation Reservoir simulation involves creating a mathematical and computational model that mimics the physical processes occurring within a hydrocarbon reservoir. This model predicts how fluids—oil, water, and gas—move over time under various production scenarios. The primary goal is to maximize recovery efficiency while minimizing costs and environmental impacts. Key Goals of Reservoir Simulation: - Understand fluid flow behavior and interactions - Forecast production performance - Optimize well placement and operation - Evaluate the impact of enhanced recovery methods - Support field development planning --- Fundamental Principles of Reservoir Simulation Reservoir simulation relies on fundamental physical laws expressed through partial differential equations (PDEs), primarily conservation of mass, Darcy's law for flow, and thermodynamic principles. Governing Equations 1. Mass Conservation: For each fluid phase (oil, water, gas), the mass conservation equation states that the change in fluid mass within a control volume equals the net inflow minus outflow plus any sources or sinks (wells). 2. Darcy's Law: Describes the flow of fluids through porous media: $$ \mathbf{q} = -\frac{k}{\mu} \nabla p $$ where - $\mathbf{q}$ = flow velocity vector - k = absolute permeability - μ = fluid viscosity - p = pressure 3. Equations of State and Phase Behavior: These define how fluid properties change with pressure and temperature, essential for modeling multi-phase flow. --- Discretization Methods in Reservoir Simulation The continuous PDEs are solved numerically by discretizing the reservoir domain into grid blocks, transforming equations into algebraic forms. Basic Applied Reservoir Simulation 5 Common Discretization Techniques -

Finite Difference Method (FDM): Approximates derivatives using differences between neighboring grid points. Suitable for structured grids and relatively simple geometries. - Finite Volume Method (FVM): Ensures conservation laws are satisfied over each control volume, making it highly suitable for complex geometries and ensuring mass conservation. - Finite Element Method (FEM): Utilizes variational principles for more flexible meshing, often used in advanced simulations but less common in basic applied reservoir models. Grid Types: - Cartesian Grids: Simple, structured, easier to implement. - Corner-Point Grids: Used for complex geometries, especially in undeformed reservoirs. - Unstructured Grids: Flexibility for irregular geometries, often more computationally intensive. --- Reservoir Properties and Their Role Accurate reservoir simulation hinges on precise knowledge of reservoir properties. Key Properties: - Porosity (\(\phi\)): The fraction of pore volume; influences storage capacity. - Permeability (k): Measures the ability of the rock to transmit fluids; anisotropic in many reservoirs. - Fluid Properties: Viscosity, density, phase behavior, and saturation. - Relative Permeability and Capillary Pressure: Describe flow behavior during multi-phase flow, highly nonlinear and critical for realistic simulations. --- Initial and Boundary Conditions Properly defining initial and boundary conditions is crucial for meaningful simulation results. - Initial Conditions: - Pressure distribution at the start of simulation. - Saturation levels of oil, water, and gas. - Temperature distribution, if relevant. - Boundary Conditions: - No-flow boundaries (impermeable barriers). - Fixed pressure boundaries (pressure reservoirs or aquifers). - Specified flux boundaries. --- Well Modeling in Reservoir Simulation Wells are primary interfaces for fluid extraction or injection, and their modeling significantly influences simulation accuracy. Approaches to Well Representation: 1. Bottom-Hole Pressure (BHP) Control: Prescribes the pressure at the wellbore, allowing flow rates to vary. 2. Flow Rate Control: Prescribes the injection or production rate, with the bottom-hole pressure computed accordingly. 3. Well Index: A parameter that relates grid block properties to well performance, accounting for grid geometry and permeability. Types of Wells: - Vertical and Horizontal Wells: Differ in geometry and contact with the reservoir, affecting sweep efficiency. - Injector and Producer Wells: Serve to enhance recovery via pressure maintenance or displacing hydrocarbons. --- Basic Applied Reservoir Simulation 6 Simulation Processes and Workflow A typical reservoir simulation involves multiple iterative steps: 1. Data Preparation: - Geological modeling - Property assignment - Well placement and specifications 2. Grid Generation: - Discretize the reservoir volume into computational cells - Refine grid in critical areas 3. Input Data Specification: - Reservoir properties - Fluid models - Boundary and initial conditions - Well data 4. Simulation Execution: - Solve the discretized equations iteratively over time steps - Update pressure, saturation, and other properties 5. Results Analysis: - Production forecasts - Pressure and saturation maps - Recovery factors 6. History Matching: - Adjust model parameters to align simulation outcomes with historical production data. --- Time Stepping and Numerical Stability Choosing appropriate time steps is essential for simulation stability and accuracy. - Explicit Methods: Easier to implement but require small time steps for stability. - Implicit Methods: Unconditionally stable, allowing larger steps but computationally more intensive. Common Practices: - Adaptive time stepping based on convergence criteria. - Monitoring residuals to ensure numerical stability. --- Model Calibration and Validation Simulation models are only as good as the data and assumptions underlying them. Calibration involves adjusting parameters within realistic bounds to match historical production data. Steps in Calibration: - Compare simulated and actual production rates, pressures. - Adjust properties like permeability, relative permeability curves, skin factors. - Use history matching algorithms and sensitivity analysis to refine the

model. Validation involves testing the model's predictive capability on different datasets or scenarios. --- Applications of Basic Reservoir Simulation Reservoir simulation finds diverse applications, including: - Development Planning: Designing well patterns and placement strategies. - Enhanced Oil Recovery (EOR): Evaluating methods like water flooding, gas injection, or chemical treatments. - Field Management: Optimizing production rates, pressure maintenance, and water cut control. - Field Decommissioning: Assessing depletion strategies and well abandonment plans. --- Limitations and Challenges While basic applied reservoir simulation provides valuable insights, it also faces limitations: - Data Uncertainty: Reservoir properties are often uncertain, affecting model reliability. - Computational Limitations: Large, complex models demand significant computational resources. - Simplifications: Assumptions like homogeneous properties or Basic Applied Reservoir Simulation 7 simplified flow equations may not capture complex behaviors. - Dynamic Changes: Reservoir properties change over time, requiring continual updating. --- Future Trends and Developments Advancements in reservoir simulation are ongoing, with emerging trends including: - Integration of Machine Learning: Enhancing model calibration and uncertainty quantification. - Multiphysics Simulation: Incorporating geomechanics, thermal effects, and chemical interactions. - High-Performance Computing: Enabling finer grids and more detailed models. - Uncertainty Quantification: Better assessment of risks and model reliability. --- Conclusion Basic applied reservoir simulation serves as an essential tool in the petroleum industry, blending fundamental physics with advanced numerical techniques to predict fluid flow in subsurface formations. Its effectiveness hinges on accurate data, robust modeling approaches, and careful calibration. As technology progresses, these simulations will become even more integral to efficient, sustainable reservoir management, guiding decisions that impact economic and environmental outcomes. Mastery of the core principles outlined herein provides a strong foundation for engineers and researchers aiming to harness the full potential of reservoir simulation in their work. reservoir modeling, fluid flow simulation, petroleum engineering, reservoir engineering, numerical methods, reservoir management, permeability, porosity, production forecasting, simulation software

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not a mathematical treatise nor just a compendium of case histories this text describes and shows how to apply reservoir simulation technology and principles for the petroleum engineering professional here is a fully functioning reservoir simulation for the novice it is a valuable hands on introduction to the process of reservoir modeling without an overabundance of math and case histories this text describes and then shows how to apply reservoir simulation technology and principles written by a veteran developer and user of reservoir models combines concepts and terminology dos based software to clearly present a comprehensive overview of reservoir simulation principles and their applications

reservoir simulation or modeling is one of the most powerful techniques currently available to the reservoir engineer the author prof leonard f koederitz distinguished teaching professor emeritus at the university of missouri rolla is a highly notable author and teacher with many teaching awards this book has been developed over his twenty years in teaching to undergraduate petroleum engineering students with the knowledge that they would in all likelihood be model users not developers most other books on reservoir simulation deal with simulation theory and development for this book however the author has performed model studies and debugged user problems while many of these problems were actual model errors especially early on a fair number of the discrepancies resulted from a lack of understanding of the simulator capabilities or inappropriate data manipulation the book reflects changes in both simulation concepts and philosophy over the years by staying with tried and true simulation practices as well as exploring new methods which could be useful in applied modeling

fundamentals of applied reservoir engineering introduces early career reservoir engineers and those in other oil and gas disciplines to the fundamentals of reservoir engineering given that modern reservoir engineering is largely centered on numerical computer simulation and that reservoir engineers in the industry will likely spend much of their professional career building and running such simulators the book aims to encourage the use of simulated models in an appropriate way and exercising good engineering judgment to start the process for any field by using all available methods both modern simulators and simple numerical models to gain an understanding of the basic dynamics of the reservoir namely what are the major factors that will determine its performance with the valuable addition of questions and exercises including online spreadsheets to utilize day to day application and bring together the basics of reservoir engineering coupled with petroleum economics and appraisal and development optimization fundamentals of applied reservoir engineering will be an invaluable reference to the industry professional who wishes to understand how reservoirs fundamentally

work and to how a reservoir engineer starts the performance process covers reservoir appraisal economics development planning and optimization to assist reservoir engineers in their decision making provides appendices on enhanced oil recovery gas well testing basic fluid thermodynamics and mathematical operators to enhance comprehension of the book s main topics offers online spreadsheets covering well test analysis material balance field aggregation and economic indicators to help today s engineer apply reservoir concepts to practical field data applications includes coverage on unconventional resources and heavy oil making it relevant for today s worldwide reservoir activity

simulate reservoirs effectively to extract the maximum oil gas and profit with this book and free simlation software on companion web site

the definitive guide to petroleum reservoir engineering now fully updated to reflect new technologies and easier calculation methods craft and hawkins classic introduction to petroleum reservoir engineering is now fully updated for new technologies and methods preparing students and practitioners to succeed in the modern industry in applied petroleum reservoir engineering third edition renowned expert ronald e terry and project engineer j brandon rogers review the history of reservoir engineering define key terms carefully introduce the material balance approach and show how to apply it with many types of reservoirs next they introduce key principles of fluid flow water influx and advanced recovery including hydrofracturing throughout they present field examples demonstrating the use of material balance and history matching to predict reservoir performance for the first time this edition relies on microsoft excel with vba to make calculations easier and more intuitive this edition features extensive updates to reflect modern practices and technologies including gas condensate reservoirs water flooding and enhanced oil recovery clearer more complete introductions to vocabulary and concepts including a more extensive glossary several complete application examples including single phase gas gas condensate undersaturated oil and saturated oil reservoirs calculation examples using microsoft excel with vba throughout many new example and practice problems using actual well data a revamped history matching case study project that integrates key topics and asks readers to predict future well production

this book uses a descriptive style for carrying out reservoir simulations written by a seasoned practicing simulation engineer the author shows how to link geology and simulation input the most critical aspect of successful reservoir simulation

the essential resource to an integrated approach to reservoir modelling by highlighting both the input of data and the modelling results reservoir modelling offers a comprehensive guide to the procedures and workflow for building a 3 d model designed to be practical the principles outlined can be applied to any modelling project regardless of the software used the author a noted practitioner in the field captures the heterogeneity due to structure stratigraphy and sedimentology that has an impact on flow in the reservoir this essential guide follows a general workflow from data qc and project management structural modelling facies and property modelling to upscaling and the requirements for dynamic modelling the author discusses structural elements of a model

and reviews both seismic interpretation and depth conversion which are known to contribute most to volumetric uncertainty and shows how large scale stratigraphic relationships are integrated into the reservoir framework the text puts the focus on geostatistical modelling of facies and heterogeneities that constrain the distribution of reservoir properties including porosity permeability and water saturation in addition the author discusses the role of uncertainty analysis in the static model and its impact on volumetric estimation the text also addresses some typical approaches to modelling specific reservoirs through a mix of case studies and illustrative examples and offers a practical guide to the use of data to build a successful reservoir model draws on the latest advances in 3 d modelling software reviews facies modelling the different methods and the need for understanding the geological interpretation of cores and logs presents information on upscaling both the structure and the properties of a fine scale geological model for dynamic simulation stresses the importance of an interdisciplinary team based approach written for geophysicists reservoir geologists and petroleum engineers reservoir modelling offers the essential information needed to understand a reservoir for modelling and contains the multidisciplinary nature of a reservoir modelling project

reservoir engineering focuses on the fundamental concepts related to the development of conventional and unconventional reservoirs and how these concepts are applied in the oil and gas industry to meet both economic and technical challenges written in easy to understand language the book provides valuable information regarding present day tools techniques and technologies and explains best practices on reservoir management and recovery approaches various reservoir workflow diagrams presented in the book provide a clear direction to meet the challenges of the profession as most reservoir engineering decisions are based on reservoir simulation a chapter is devoted to introduce the topic in lucid fashion the addition of practical field case studies make reservoir engineering a valuable resource for reservoir engineers and other professionals in helping them implement a comprehensive plan to produce oil and gas based on reservoir modeling and economic analysis execute a development plan conduct reservoir surveillance on a continuous basis evaluate reservoir performance and apply corrective actions as necessary connects key reservoir fundamentals to modern engineering applications bridges the conventional methods to the unconventional showing the differences between the two processes offers field case studies and workflow diagrams to help the reservoir professional and student develop and sharpen management skills for both conventional and unconventional reservoirs

practical reservoir characterization expertly explains key technologies concepts methods and terminology in a way that allows readers in varying roles to appreciate the resulting interpretations and contribute to building reservoir characterization models that improve resource definition and recovery even in the most complex depositional environments it is the perfect reference for senior reservoir engineers who want to increase their awareness of the latest in best practices but is also ideal for team members who need to better understand their role in the characterization process the text focuses on only the most critical areas including modeling the reservoir unit predicting well behavior understanding past reservoir performance and forecasting future reservoir performance the text begins with an overview of the methods required for analyzing characterizing and developing real reservoirs then explains the different methodologies and the types and sources of data required to characterize forecast and simulate a reservoir

THOROUGHLY EXPLAINS THE DATA GATHERING METHODS REQUIRED TO CHARACTERIZE FORECAST AND SIMULATE A RESERVOIR PROVIDES THE FUNDAMENTAL BACKGROUND REQUIRED TO ANALYZE CHARACTERIZE AND DEVELOP REAL RESERVOIRS IN THE MOST COMPLEX DEPOSITIONAL ENVIRONMENTS PRESENTS A STEP BY STEP APPROACH FOR BUILDING A ONE TWO OR THREE DIMENSIONAL REPRESENTATION OF ALL RESERVOIR TYPES

COVERING RESERVOIR ENGINEERING FUNDAMENTALS ADVANCED RESERVOIR RELATED TOPICS RESERVOIR SIMULATION FUNDAMENTALS AND PROBLEMS AND CASE STUDIES FROM AROUND THE WORLD THIS GUIDE IS DESIGNED TO AID STUDENTS AND PROFESSIONALS ALIKE IN THEIR ACTIVE AND IMPORTANT ROLES THROUGHOUT THE RESERVOIR LIFE CYCLE

THIS BOOK PROVIDES A CLEAR AND BASIC UNDERSTANDING OF THE CONCEPT OF RESERVOIR ENGINEERING TO PROFESSIONALS AND STUDENTS IN THE OIL AND GAS INDUSTRY THE CONTENT CONTAINS DETAILED EXPLANATIONS OF KEY THEORETIC AND MATHEMATICAL CONCEPTS AND PROVIDES READERS WITH THE LOGICAL ABILITY TO APPROACH THE VARIOUS CHALLENGES ENCOUNTERED IN DAILY RESERVOIR FIELD OPERATIONS FOR EFFECTIVE RESERVOIR MANAGEMENT CHAPTERS ARE FULLY ILLUSTRATED AND CONTAIN NUMEROUS CALCULATIONS INVOLVING THE ESTIMATION OF HYDROCARBON VOLUME IN PLACE CURRENT AND ABANDONMENT RESERVES AQUIFER MODELS AND PROPERTIES FOR A PARTICULAR RESERVOIR FIELD THE TYPE OF ENERGY IN THE SYSTEM AND EVALUATION OF THE STRENGTH OF THE AQUIFER IF PRESENT THE BOOK IS WRITTEN IN OIL FIELD UNITS WITH DETAILED SOLVED EXAMPLES AND EXERCISES TO ENHANCE PRACTICAL APPLICATION IT IS USEFUL AS A PROFESSIONAL REFERENCE AND FOR STUDENTS WHO ARE TAKING APPLIED AND ADVANCED RESERVOIR ENGINEERING COURSES IN RESERVOIR SIMULATION ENHANCED OIL RECOVERY AND WELL TEST ANALYSIS

THIS BOOK COVERS AND EXPANDS UPON MATERIAL PRESENTED BY THE AUTHOR AT A CBMS NSF REGIONAL CONFERENCE DURING A TEN LECTURE SERIES ON MULTIPHASE FLOWS IN POROUS MEDIA AND THEIR SIMULATION IT BEGINS WITH AN OVERVIEW OF CLASSICAL RESERVOIR ENGINEERING AND BASIC RESERVOIR SIMULATION METHODS AND THEN PROGRESSES THROUGH A DISCUSSION OF TYPES OF FLOWS SINGLE PHASE TWO PHASE BLACK OIL THREE PHASE SINGLE PHASE WITH MULTICOMPONENTS COMPOSITIONAL AND THERMAL THE AUTHOR PROVIDES A THOROUGH GLOSSARY OF PETROLEUM ENGINEERING TERMS AND THEIR UNITS ALONG WITH BASIC FLOW AND TRANSPORT EQUATIONS AND THEIR UNUSUAL FEATURES AND CORRESPONDING ROCK AND FLUID PROPERTIES THE PRACTICAL ASPECTS OF RESERVOIR SIMULATION SUCH AS DATA GATHERING AND ANALYSIS SELECTION OF A SIMULATION MODEL HISTORY MATCHING AND RESERVOIR PERFORMANCE PREDICTION ARE SUMMARIZED AUDIENCE THIS BOOK CAN BE USED AS A TEXT FOR ADVANCED UNDERGRADUATE AND FIRST YEAR GRADUATE STUDENTS IN GEOLOGY PETROLEUM ENGINEERING AND APPLIED MATHEMATICS AS A REFERENCE BOOK FOR GEOLOGISTS PETROLEUM ENGINEERS AND APPLIED MATHEMATICIANS OR AS A HANDBOOK FOR PRACTITIONERS IN THE OIL INDUSTRY PREREQUISITES ARE CALCULUS BASIC PHYSICS AND SOME KNOWLEDGE OF PARTIAL DIFFERENTIAL EQUATIONS AND MATRIX ALGEBRA CONTENTS LIST OF FIGURES LIST OF TABLES LIST OF NOTATION PREFACE INTRODUCTION CHAPTER 1 A GLOSSARY OF PETROLEUM TERMS CHAPTER 2 SINGLE PHASE FLOW AND NUMERICAL SOLUTION CHAPTER 3 WELL MODELING CHAPTER 4 TWO PHASE FLOW AND NUMERICAL SOLUTION CHAPTER 5 THE BLACK OIL MODEL AND NUMERICAL SOLUTION CHAPTER 6 TRANSPORT OF MULTICOMPONENTS IN A FLUID AND NUMERICAL SOLUTION CHAPTER 7 COMPOSITIONAL FLOW AND NUMERICAL SOLUTION CHAPTER 8 NONISOTHERMAL FLOW AND NUMERICAL SOLUTION CHAPTER 9 PRACTICAL TOPICS IN RESERVOIR SIMULATION BIBLIOGRAPHY INDEX

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